

## SUMNER-COWLEY ELECTRIC COOPERATIVE, INC.

SCHEDULE IND-23

REPLACING SCHEDULE IND-17

### INDUSTRIAL OR LARGE COMMERCIAL

**APPLICABILITY:**

Applicable to large electrical services of a single character supplied at one point of delivery. This schedule is only available to loads exceeding 100 KW.

**TYPE OF SERVICE:**

Multiple phases, primary metered or dedicated supplied service at available voltages.

**RATE:**

This rate schedule is an incentive rate that is based upon the willingness of the member to control electrical load during peak periods or when called upon by the Cooperative or the Cooperative's wholesale power supplier. The net monthly billing will be the sum of the following charges:

Monthly Facilities Charge: \$200.00 per month

Energy Charge: \$0.0642 per kWh

Coincident Peak Demand Charge:

June 1<sup>st</sup> through September 30<sup>th</sup> \$16.50 / KW of CP billing demand

October 1<sup>st</sup> through May 30<sup>th</sup> \$12.25 / KW of CP billing demand

Non-coincident Peak Demand Charge: \$11.00 / KW of CP billing demand

**DETERMINATION OF BILLING DEMAND:**

Billing demand will be based on the actual demand reading carried out to three decimal points. Billing demand shall be determined as follows:

A. Coincident Peak (CP) Billing Demand:

1. Coincident peak billing demand shall not include CP demand registered on Saturdays, Sundays, Independence Day or Labor Day.
2. For the summer months of June, July, August and September, the CP billing demand shall be the hourly measured demand at the time of the monthly control area period used by the Cooperative's power supplier, Kansas Electric Power Cooperative (KEPCO).
3. For the months of October, November, December, January, February, March, April or May, the CP billing demand shall be 70% of the CP demand measured at the time of the Cooperative's power supplier's (KEPCO) highest control area demand during the previous summer months of June 1<sup>st</sup> through September 30<sup>th</sup>.

(continued)

## INDUSTRIAL OR LARGE COMMERCIAL

(continued)

### B. Non-coincident Peak (NCP) Billing Demand:

1. The NCP billing demand shall be the member's highest fifteen (15) minute registered KW demand during the monthly billing period.

### WHOLESALE POWER COSTS:

In the event the Cooperative's wholesale power supplier changes the rate to the Cooperative, the Cooperative may make a corresponding change to the member, adjusted for line loss.

### POWER FACTOR ADJUSTMENT:

If the member's power factor is found by measurement to be less than 85%, the billing demand may be increased by 1% for each 1% by which the power factor is less than 85% or if the Cooperative determines that the member's power factor adversely affects the Cooperative's line loss, service capacity or any other measure of efficiency or power quality.

### PRIMARY METERED SERVICE:

The Cooperative shall provide service to a single point of delivery as described within the Rules and Regulations on file at the Cooperative's headquarters as they currently exist or may be from time to time amended. All secondary electrical facilities extending from the Cooperative's point of delivery shall be the responsibility of the member requesting service and includes the installation and maintenance of these facilities. The Cooperative's obligation of providing electric service ends at the point of delivery.

### ADDITIONAL CHARGES:

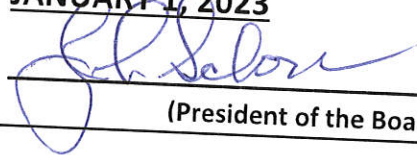
All accounts are subject to a power cost adjustment (PCA-23) which is applied to the registered kWh usage. In addition, any fee or tax imposed by jurisdictional governmental entities will be added to the billing statement for all accounts subject to the fee or tax.

### TERMS OF PAYMENT:

In accordance with the Rules and Regulations on file at the Cooperative's headquarters as they currently exist or may be amended from time to time. All rates are subject to the discretion of the Cooperative's Board of Directors.

EFFECTIVE DATE: JANUARY 1, 2023

SIGNED:



(President of the Board of Directors)