

Index No. _____

Schedule _____

Replacing Schedule _____

Which was issued _____

All Territory

(Territory to which schedule is applicable)

The cooperative's bylaws, rules and regulations are supplemental to this schedule and are incorporated herein.

NET METERING RIDER

AVAILABILITY

Net metering service is available under this rider at points on the Cooperative's existing electric distribution system, located within its service area, for Customers operating a generation unit powered by a Renewable Resource. The net metering service is available to Customer generators on a first-come, first-served basis until the total AC output capacity of all net metering interconnections during a calendar year equals or exceeds one percent of the Cooperative's historic peak retail demand in the state for the previous calendar year; or until the total AC output capacity of net metering interconnections equals five percent of the Cooperative's Historic Retail Peak Demand in the state during the previous year. Upon reaching either of these limits, no further service shall be available under this rider. The cooperative may limit the number and size of generation units to be connected to the Cooperative's system due to the capacity of the associated facilities, including, but not limited to the circuit, feeder line, distribution line or substation to which such generation unit is directly or indirectly connected. This rider shall not be available for any electric service schedule allowing for resale. A Customer-generator shall have the option of interconnecting a generation unit under the appropriate Parallel Generation Rider.

The customer-generator's election to take service under this Net Metering Rider serves as a voluntary waiver to rights under the Cooperative's Parallel Generation Rider and/or K.S.A. 66 – 1,184 for the entire time Customer-generator elects to take service under the Cooperative's Net Metering Rider.

Customer may elect to change between this rider and the parallel generation rider at any point outside of the initial 365 days of the originally selected tariff rider with approval from the cooperative. After any approved change, the customer must remain on the newly selected tariff rider for a minimum of 365 days before another change can be requested.

APPLICABILITY

This net metering rider is applicable to Customer-generators with a Cooperative-approved interconnection agreement. This schedule is applicable to Customer-generators where the capacity of the generation unit is appropriately sized to the

Customer-generator's load based on historical consumption as calculated in the Cooperative's Small Generator Interconnection Procedures.

Regardless of appropriate sizing, this net metering rider is not applicable where the maximum AC output capacity exceeds 15 kilowatts for residential customers or 100 kilowatts for commercial, industrial, school, religious institutions, local government, state government, federal government and agricultural customers.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Cooperative's established secondary distribution system immediately adjacent to the service location.

BILLING AND PAYMENT

The Cooperative shall render a bill for net energy consumption at approximately 30-day intervals during the Cooperative's normal billing period. Net energy consumption is defined as the electric energy delivered by the Cooperative to the Customer-generator minus excess electric energy received by the Cooperative during the billing period. Any net energy consumption shall be valued as follows:

To the extent the net energy is positive (i.e. Cooperative delivered more electric energy to the Customer-generator during the billing period than Cooperative received from the Customer-generator as excess electric energy), the Customer-generator will be billed in accordance with the Cooperative's standard rate for Energy Charges (for the net energy consumption), plus any Customer Charges, Demand Charges, Minimum Charges, Adjustments, Surcharges or other charges that would otherwise be applicable to the Customer-generator under the standard rate.

To the extent the net energy consumption is negative or zero (i.e. Cooperative received more, or the same amount of, excess electric energy during the billing period than the Cooperative delivered), the Customer-generator will be billed in accordance with the Cooperative's standard rate for Customer Charges, Demand Charges, Minimum Charges, Adjustments, Surcharges or other charges that would otherwise be applicable to the Customer-generator under the standard rate; and any negative net energy consumption shall be retained by the Cooperative as a contribution to fixed costs associated with owning and maintaining the facilities required to provide electric service when the Customer-generator cannot meet its own consumption needs.

NET METERING RIDER

DEFINITIONS

- A. Customer-generator – The member who owns a qualified electric energy generation unit (generation unit) which
- a. Is powered by a Renewable Energy Resource as defined below;
 - b. Is located on a premises owned, operated, leased, or otherwise controlled by the Customer-generator;
 - c. Is interconnected and operates in parallel phase and synchronization with the Cooperative's system;
 - d. Is intended primarily to offset part of the Customer-generator's own electrical energy requirements;
 - e. Meets all applicable rules, regulations, statutes and other laws and safety, performance, interconnection, and reliability standards established by the National Electrical Code, the National Electrical Safety Code, the Institute of Electrical and Electronics Engineers, Underwriters Laboratories, the Federal Energy Regulatory Commission or any jurisdictional governing authorities;
 - f. Contains a mechanism that automatically disables the generation unit and interrupts the flow of electricity onto the Cooperative's electric lines in the event that service to the Customer-generator is interrupted; and
 - g. Is not connected to a battery energy storage system. The appropriate Parallel Generation Rider shall apply to members with battery energy storage systems.
- A generation unit owned by a Customer-generator cannot be connected in common with any other meter or be deemed to be for the purpose of serving the load connected to any other meter.
- B. Delivered Electric Energy – Electric energy supplied by the Cooperative through a Customer-generator's billing meter.
- C. Excess (Received) Electric Energy – Electric energy produced by the generation unit in excess of the instantaneous consumption requirements of the Customer-generator and received by the Cooperative.
- D. Net metering – A bi-directional metering process using equipment sufficient to measure the difference between the electrical energy delivered to a Customer-generator by the Cooperative and the electrical energy supplied by the Customer-generator and received by the Cooperative over an applicable billing period.

NET METERING RIDER

- E. Operational Date of the Customer-generator's System – The date at which the Cooperative has given Customer-generator permission to operate the Customer-generator at the approved maximum AV output capacity.
- F. Renewable Energy Resources – Electrical energy produced from an energy resource or technologies defined as renewable in K.S.A. 17-4652, and amendments thereto, or energy produced from municipal or other solid waste or animal waste.
- G. Historic Retail Peak Demand - The average of the Cooperative's system peak demand during the defined coincident peak window, calculated over the most recent three-year period, as aligned with the wholesale power provider's tariff.

TERMS AND CONDITIONS

Service under this Rider is subject to and rendered pursuant to the Cooperative's Renewable Interconnection Procedures, the terms and conditions of the Interconnection Agreement between the Cooperative and the Customer-generator, and the Cooperative's Rules and Regulations.

EFFECTIVE DATE: 7-23-25

SIGNED: John Sehn
(President of the Board of Directors)