

Index No. _____

Schedule _____

Replacing Schedule _____

Which was issued _____

All Territory

(Territory to which schedule is applicable)

The cooperative's bylaws, rules and regulations are supplemental to this schedule and are incorporated herein.

PARALLEL GENERATION RIDER

AVAILABILITY

Service is available under this Parallel Generation Rider (Rider) at points on the Cooperative's delivery system for Customers that desire to interconnect a Distributed Energy System owned by the Customer to the Cooperative's delivery and metering system for the purpose of exporting excess electrical power generated by the Customer's Distributed Energy System to the Cooperative's system. This device will be installed on the Customer's secondary system behind the Customer's active retail electric meter.

The Cooperative will make parallel generation service under this Rider available to customers on a first-come, first-served basis until the Cooperative's aggregate Export capacity from all Distributed Energy Systems, including systems that are subject to this Rider and systems that are subject to the Cooperative's Net Metering Rider, equals or exceeds the following:

- (A) Commencing on July 1, 2025, 6% of the Cooperative's Historic Retail Peak Demand; and
- (B) Commencing on July 1, 2026, 7% of the Cooperative's Historic Retail Peak Demand; and
- (C) Commencing on July 1, 2027, and each year thereafter, 8% of the Cooperative's Historic Retail Peak Demand.

Upon reaching any of the above-described limits, no further service shall be available under this Rider unless approved by the Cooperative. Historic Retail Peak Demand for the purpose of this Rider and the Net Metering Rider shall not include additional demand of any new or expanded facility of an industrial, commercial or data center customer that receives electric service at a voltage of 34.5 kV or higher and commences service on or after July 1, 2025.

Customer may elect to change between this rider and the parallel generation rider at any point outside of the initial 365 days of the originally selected tariff rider with

approval from the cooperative. After any approved change, the customer must remain on the newly selected tariff rider for a minimum of 365 days before another change can be requested.

APPLICABILITY

This Rider is applicable to Distributed Energy Systems with a Cooperative-approved and signed interconnection agreement where the Customer is in good standing with Cooperative and taking service under one of the Cooperative's normal rate schedules; provided, however, this Rider shall not be applicable to any customer who has a new or expanded facility that receives electric service at a voltage of 34.5 kV or higher and commences service on or after July 1, 2025, unless approved by the Cooperative.

The Export capacity of a Customer's Distributed Energy System shall be appropriately sized to the Customer's anticipated electric load, as calculated in the Cooperative's Small Generator Interconnection Procedures.

CHARACTER OF SERVICE

Alternating current, 60 cycles, at the voltage and phase of the Cooperative's established secondary distribution system immediately adjacent to the service location.

BILLING AND PAYMENT

The Cooperative shall render a bill for consumption at approximately 30-day intervals during the Cooperative's normal billing process. Billing by the Cooperative to the Customer shall be in accordance with the Cooperative's applicable rate schedule. For electrical energy delivered by the Customer to the Cooperative from the Distributed Energy System, the Cooperative shall pay per kilowatt hour 100% of the Cooperative's Avoided Cost of energy as a credit to the Customer's electric bill. If the cooperative utilizes the Locational Marginal Price method to determine its Avoided Cost, the cooperative may credit the member's bill on an annual basis. In no case will the Cooperative issue an invoice to the Customer for the energy exported to the Cooperative by the Customer's Distributed Energy System.

DEFINITIONS

Avoided Cost – As defined in K.S.A. 66-1,184 et seq., the incremental cost to a utility of electric energy that such utility would generate itself or purchase from another source and as such term is interpreted by the Federal Energy Regulatory Commission from time to time. The Avoided Cost of energy delivered by the Customer to the Cooperative from the Distributed Energy System shall be determined by the Cooperative's wholesale

power provider Avoided Cost rate schedule as may be amended or superseded from time to time

Distributed Energy System – As defined in K.S.A. 66-1,184 et seq., any device or assembly of devices and supporting facilities that are capable of feeding excess electric power generated by a Customer's energy producing system into the utility's system, such that all energy output and all other services will be fully consumed by the Customer or the utility.

Export – As defined in K.S.A. 66-1,184 et seq., power that flows from a Customer's electrical system through such Customer's billing meter and onto the utility's electricity lines. Export includes the sum of power on all phase conductors.

Locational Marginal Price – As provided in K.S.A. 66-1,184 et seq., the day-ahead hourly locational marginal price of alternating current energy per kilowatt hour in the Southwest Power Pool Integrated Marketplace established at the locational marginal pricing node of Cooperative's wholesale power provider and matched to the hourly energy exported by the Distributed Energy System, as calculated by Cooperative's wholesale power provider.

Historic Retail Peak Demand - The average of the Cooperative's system peak demand during the defined coincident peak window, calculated over the most recent three-year period, as aligned with the wholesale power provider's tariff.

TERMS AND CONDITIONS

Service under this Rider is subject to and rendered pursuant to the Cooperative's Renewable Interconnection Procedures, the terms and conditions of the Interconnection Agreement between the Cooperative and the Customer, the Cooperative's Rules and Regulations, and K.S.A. 66-1,184 et seq.

EFFECTIVE DATE: _____

SIGNED: _____
(President of the Board of Directors)